

# Communication-Less Frequency Support from Offshore Wind Farms Connected to HVdc via Diode Rectifiers

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**Abstract**—Before diode rectifier (DR) technology for connecting offshore wind farms (OWFs) to HVdc is deployed, in-depth studies are needed to assess the actual capabilities of DR-connected OWFs to contribute to the secure operation of the networks linked to them. This study assesses the capability of such an OWF to provide communication-less frequency support (CLFS) to an onshore ac network. It is shown that the HVdc link’s offshore terminal direct voltage can be estimated from measurements at the OWF’s point of connection with the DR platform. Two different methods are proposed for implementing CLFS in the OWF active power controls. In Method 1, the estimated offshore terminal direct voltage is used for estimating the onshore frequency deviation. In Method 2, the actual offshore terminal direct voltage measurement is used instead. Unique features of the provision of CLFS from OWFs connected to HVdc via DRs are highlighted, and the dynamic and static performance of the CLFS control scheme is compared to that of the communication-based frequency support scheme. To assess the impact of parameter estimation errors on the provision of CLFS, a parametric sensitivity study is presented as well, and recommendations are given to increase accuracy.

**Index Terms**—Diode-rectifier-based HVdc transmission, frequency support, grid-forming wind turbine control, offshore wind energy integration, primary frequency response

## I. INTRODUCTION

EXPLOITING Europe’s offshore wind resources further requires the development of electrical infrastructure connecting offshore wind farms (OWFs) and onshore networks. To date, only a few OWFs are connected via HVdc, while the majority export their production through HVac. However, as the distance from shore and OWF size increase and the associated costs decrease, the amount of HVdc-connected OWFs is widely expected to increase.

Since its introduction in 1997, HVdc transmission technology using voltage source (forced-/self-commutated) converters (VSCs), based on insulated-gate bipolar transistors, has developed significantly. VSC-based HVdc transmission (VSC-HVdc) offers advantages such as independent control of active

and reactive power, smaller footprints, fast reversibility of active power flow and the (grid-forming) capability to form ac networks, i.e. to control their ac-side voltage magnitude and frequency. Owing to such advantages, the use of VSC-based offshore HVdc terminals has enabled the development of HVdc-connected OWFs with the prevailing grid-following approach to controlling wind turbines (WTs), in which WTs rely on other (grid-forming) units (e.g. VSC-based offshore HVdc terminals) forming their ac network.

Recently suggested as a feasible alternative for connecting OWFs to HVdc, (uncontrolled, line-commutated) diode rectifiers (DRs) have prompted increasing interest from both academia and industry [1]–[6]. DR-based offshore HVdc terminals offer advantages such as higher reliability, lower costs, higher efficiency and smaller footprints [3], [5]. Since diodes are passive devices, however, such offshore HVdc terminals are inherently devoid of the grid-forming capability of VSCs. WTs have therefore been suggested as feasible candidates to take over such responsibility. This entails fundamentally different WT and WF controls, changing their control approach from that of grid-following units to that of grid-forming units [1], [4].

HVdc-connected OWFs and the corresponding HVdc power transmission networks can be required to contribute to the secure operation of the onshore ac networks connected to them by means of e.g. fault ride-through, black start and restoration, rotor angle stability-related control, reactive power/alternating voltage control and active power/frequency control. The capabilities of VSC-HVdc-connected OWFs and the corresponding HVdc power transmission networks to provide such services are well established. In-depth studies are, however, needed to assess the actual capabilities of DR-connected OWFs to contribute in the provision of such services before such technology is deployed [7].

A control strategy for the provision of frequency support (FS) from HVdc-connected WFs was first developed in [8], based on the long-distance communication of the remote ac network’s frequency to the WF-side HVdc terminal, hereinafter referred to as *communication-based frequency support* (CBFS). To avoid the need for long-distance communication, communication-less schemes have been subsequently proposed for the provision of FS, hereinafter referred to as *communication-less frequency support* (CLFS), from VSC-HVdc-connected OWFs [9], [10]. The term *communication-less* means, in this context, without long-distance communi-

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cation, i.e. all quantities needed by each controller can be measured *locally*. For an OWF, *locally* means at its point of connection, which may be extended for DR-connected OWFs to include the DR platform.

The capability of DR-connected OWFs to provide CBFS to onshore ac networks by means of plant-level controls similar to those devised for VSC-connected OWFs has been investigated in [11], using models and grid-forming WT front-end converter (FEC) controls based on those in [1]–[3], and an aggregated representation of the OWF as a single equivalent WT. The analysis has been extended in [12], using more detailed component models based on those in [13], a semi-aggregated representation of the OWF and improved grid-forming WT FEC controls based on those in [6].

To date, CLFS from DR-connected OWFs has only been studied in [14], where supplementary WT controls have been proposed to detect the onshore frequency event via the corresponding change in the magnitude of the voltage in the offshore ac network (clamped to the HVdc network voltage) and change the WT active power output by manipulating the pitch angle, once the fluctuation in voltage magnitude surpasses a certain threshold value. The performance of such controls has been illustrated by simulation results corresponding to two operating points very close to each other, not considering the accuracy with regards to the expected changes in WF active power output in response to the changes in the frequency of the onshore ac network. However, since the voltage drop over the DRs varies with the operating point, an accurate provision of CLFS with such controls over the whole operating range of the OWF will inevitably require that:

such WTs receive information about the operating point (e.g. WF active power or current output) that is not available from measurements local to the WTs, and that some parameters of the proposed supplementary WT controls (e.g. voltage magnitude threshold, droop) vary with the operating point.

The main contribution of this work, extending the assessment conducted in [12], is to include the capability of the DR-connected OWF to provide CLFS to an onshore ac network by means of plant-level controls similar to those devised for VSC-connected OWFs. It is shown that the HVdc link's offshore terminal direct voltage can be estimated from measurements at the OWF's point of connection with the DR platform and offline estimation of parameters corresponding to the DR platform. Furthermore, it is shown that the onshore frequency deviation can in turn be estimated from the offshore terminal direct voltage estimation and the coordinated selection of the corresponding droops in the onshore terminal and OWF active power controls.

Two different methods are proposed for implementing CLFS in the WF active power controls. In Method 1, the estimated offshore terminal direct voltage is used for estimating the onshore frequency deviation. In Method 2, the actual offshore terminal direct voltage measurement is used instead.

Through the proposed controls, the OWF modifies its active power output according to the estimation of the onshore frequency deviation. Focus is given to primary frequency response (PFR), based on an active-power-frequency droop,

with reserves from curtailed operation considered as the source of additional active power during onshore underfrequency events [13]. Unique features of the provision of CLFS from OWFs connected to HVdc via DRs are highlighted, and the dynamic and static performance of the CLFS control scheme is compared to that of the CBFS scheme. To assess the impact of parameter estimation errors on the provision of CLFS, a parametric sensitivity study is performed as well, and recommendations are given to increase the accuracy in the estimation of such parameters.

The rest of the paper is organised as follows. In Section II, the studied system is detailed and the main control algorithms are described. In Section III, the considered cases are described, and corresponding simulation results are presented and discussed. Finally, concluding remarks are made in Section IV.

## II. MODELLING AND CONTROL

Fig. 1 shows the studied system. The system is based on that described in [7], [13] and consists of one of three 400 MW OWFs connected to an onshore ac network by means of a 200 km long 320 kV monopolar HVdc link and corresponding onshore HVdc terminal, operating at a third of the rated voltage (i.e. the nominal voltage is approximately 213 kV, and the nominal power is 400 MW). Balanced/symmetric operation is assumed. The system is modelled in PSCAD. System parameters are given in Table I.

The onshore ac network is represented by a lumped three-phase resistive load and a lumped three-phase synchronous machine (SM) with its electrohydraulic governor and hydraulic turbine (with a non-elastic water column and no surge tank), using the corresponding models from the PSCAD Master Library. The share of wind power generation at the connection point is 50%, i.e. the WF is rated at 400 MW, for a total installed capacity of 800 MW. The offshore HVdc terminal: one of three diode rectifier platforms (one per OWF), consists of two (uncontrolled, line-commutated) diode-based 12-pulse rectifiers (DRs) connected in series on their dc side, with corresponding reactive power shunt compensation and filter bank on their ac side.

The OWF has 50 grid-forming type-4 (full-converter) 8 MW WTs, laid out in 6 strings. The first string, comprised of WTs 1–9 is represented in detail. The other 5 strings, consisting of WTs 10–50, are aggregated into an equivalent 328 MW WT and corresponding cable equivalent circuit using the method proposed in [15].

The represented WT dynamics focus on the WT front-end (grid-/line-side) network. Dynamics in each WT dc link and behind it are not considered, as they are not relevant to the case in question. The corresponding voltage is thus assumed constant, i.e. ideally regulated by the back-end/machine-side converter [7]. Pulse-width modulation (PWM) is assumed to be done in the linear range, switching effects and any delay due to the implementation of the PWM are neglected, and average value models are used to represent all VSCs (including the VSC-based onshore HVdc terminal). Focus is given to dynamics not faster than the VSC (inner/lower) current control

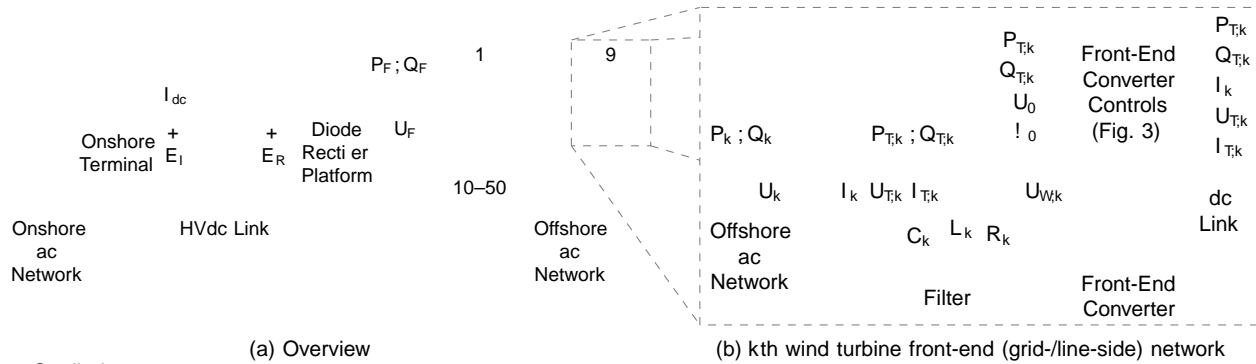


Fig. 1. Studied system

## B. Offshore Terminal Direct Voltage Estimation

When the (4 diode bridges of the two 12-pulse) DRs are conducting, the relation between alternating and direct voltages on both sides of the DR platform is [17]

$$E_R = \frac{12^p \bar{6}}{N_{TR}} U_F \cos \alpha - X_{TR} I_{R,dc}; \quad (3)$$

where  $E_R$  is the average direct voltage,  $N_{TR}$  is the DR transformer turns ratio,  $U_F$  is the rms line-to-neutral alternating voltage,  $X_{TR}$  is the DR transformer leakage reactance, and  $I_{R,dc}$  is the direct current owing out of the DR platform. Moreover, the relation between alternating and direct currents in the DRs (with losses neglected) is [17]

$$I_{R,ac} \cos \alpha = \frac{2^p \bar{6}}{N_{TR}} I_{R,dc} (1 + \cos \alpha); \quad (4)$$

## A. Onshore Terminal Controls

The VSC-based onshore HVdc terminal regulates the voltage on its dc terminals,  $E_1$ , and the reactive power injected into the onshore ac network by means of the controls described in [3]. To study the capability of such an OWF to provide CLFS to an onshore ac network, the onshore terminal controls are extended to include the outer control loop shown in Fig. 2, based on those used in [9], [10], [16] for OWFs connected to HVdc via VSCs. In such loop, the base direct voltage reference,  $E_R$ , is determined by subtracting the estimated voltage drop on the HVdc link from the offshore terminal direct voltage reference,  $E_1$ , which is set to the nominal value. The voltage drop on the HVdc link is calculated using the onshore terminal current measurement,  $I_{dc}$ , and the estimated HVdc link resistance,  $R_{dc}$ .

When CLFS is provided,  $E_1$  is modified by means of an additional direct voltage reference,  $\hat{E}$ , which is determined by a given droop acting on the onshore frequency deviation signal,  $\hat{f}_{on}$ , i.e.

$$\hat{E} = k_{fE} \hat{f}_{on}; \quad (1)$$

$\hat{f}_{on}$  is generated by applying a first-order low-pass filter (LPF) and a deadband to the subtraction of the corresponding input signals. Values for the control parameters and limits are given in Table II. Assuming perfect control of the onshore terminal direct voltage,  $E_1 = E_R$ , and perfect estimation of the HVdc link resistance,  $R_{dc}$ ,

$$E_R = E_R = E_R + \hat{E} = k_{fE} \hat{f}_{on}; \quad (2)$$

where  $E_R$  is the estimated average direct voltage,  $X_{TR}$  is the estimated DR transformer leakage reactance, and  $\alpha$  is the estimated DR commutation overlap angle. Equation (6) implies that the offshore terminal direct voltage,  $E_R$ , can be estimated from measurements local to the OWF,  $U_F$ ,  $P_F$ , and knowledge of the estimation of the parameters corresponding to the DR platform,  $N_{TR}$ ,  $X_{TR}$ ,  $\alpha$ . The parameter values used in this work are given in Table III.

If the frequency of the offshore ac network is only allowed to vary within a narrow range around its nominal value (to reduce the size of the filters in the DR platform) [7], the

Fig. 3. kth wind turbine front-end (grid-/line-side) converter controls; parameter values and limits given in Table IV

nominal value of the DR transformer leakage reactance  $X_{TR}^{nom}$ , can be used in (6), i.e.

$$X_{TR} = X_{TR}^{nom} : \quad (7)$$

Using (5), (4) can be rewritten as

$$\cos \theta = \frac{1 + \frac{p}{2} \frac{I_{R,ac}}{6N_{TR} I_{R,dc}} \cos \theta}{1 + \frac{p}{6} \frac{P_F}{6N_{TR} U_{F|dc}}} : \quad (8)$$

Using (8),  $\cos \theta$  can be estimated from measurements for different operating points,  $\theta$  can then be calculated as

$$\theta = \arccos(\overline{\cos \theta}) ; \quad (9)$$

where  $\overline{\cos \theta}$  is the mean of the estimated values  $\cos \theta$ .

### C. Wind Turbine Front-End Converter Controls

The front-end (grid-/line-side) network of the kth wind turbine(s),  $WT_k$ , is shown in Fig. 1b. The grid-forming WT front-end (grid-/line-side) converter (FEC) controls, shown in Fig. 3, are based on those proposed in [6] and are implemented on a rotating reference frame oriented on the voltage at the filter capacitor,  $U_{T,k}$ .

In each WT front-end network, the filter capacitor voltage, direct (d) and quadrature (q) axis components are regulated by the FEC lower/inner control loops to follow the corresponding references,  $U_{Td;k}$ ,  $U_{Tq;k}$ , respectively.  $U_{Td;k}$  consists of two components: the offshore ac network voltage set point, common to all WTs, and a component individual to each WT, which is altered to control the FEC active power output,  $P_{T,k}$ . In an additional control loop based on the FEC phase-locked loop (PLL), a proportional regulator manipulates  $\omega_{T,q;k}$  to control the offshore ac network (angular) frequency,  $\omega$ . The reference to such additional loop also consists of two components: the offshore ac network (angular) frequency set

point,  $\omega_0$ , common to all WTs, and a component individual to each WT, which is altered to control the FEC reactive power output,  $Q_{T,k}$ .

When the WF is exporting power, the FEC upper/outer control loops in each WT regulate  $P_{T,k}$  and  $Q_{T,k}$  as follows. A proportional-integral (PI) regulator controls  $P_{T,k}$  to follow the corresponding reference  $P_{T,k}^*$ , whereas  $Q_{T,k}$  is controlled by a proportional regulator (reactive-power-frequency droop) with a given reference  $Q_{T,k}^*$ , so that reactive power is shared among the WT FECs (avoiding overcurrents and reactive current circulation). Values for the control parameters and limits are given in Table IV.

### D. Wind Farm Active Power Controls

To study the capability of such a WF to provide FS to an onshore ac network, the model is extended to include the supervisory active power controls at plant level shown in Fig. 4, based on those used in [11], [12], [16]. Values for the parameters and limits are given Table V.

On the right side of Fig. 4, a proportional-integral (PI) regulator controls the WF active power output,  $P_{WF}$ , by altering the WF active power dispatch,  $P_{disp}$ . A first-order LPF is applied to the corresponding measurement signal. Hardware and control limits are modelled by means of corresponding restrictions on the regulator's output value and its rate of change. Proportional WF generation dispatch is used. In doing so,  $P_{disp}$  is divided by the overall aerodynamic power available from the wind,  $P_{avak}$  to generate the OWF active power dispatch coefficient,  $P_{disp}^{avak}$ . The active power set point of each WT FEC is then set as the product of the corresponding aerodynamic power available from the wind,  $P_{avak}$ , and the active power dispatch coefficient, i.e.

$$P_{T,k} = P_{disp}^{avak} P_{avak} : \quad (10)$$

When providing FS to the onshore ac network, the base active power reference,  $P_F$ , is modified by means of an

Fig. 4. Wind farm active power controls with Method 1 for providing communication-less frequency support; parameter values and limits given in Table V

additional active power reference  $P_{FS}$ , based on an onshore frequency deviation signal,  $f_{on}$ , i.e.

$$P = P_F + P_{FS}(f_{on}) \quad (11)$$

PFR is implemented by making  $P_{FS}$  proportional to  $f_{on}$  (to which a first-order LPF and a deadband can also be applied), using a given droop.

When providing CLFS,  $f_{on}$  is determined by applying a given droop to the offshore (terminal) direct voltage deviation signal,  $E_R$ . Assuming perfect knowledge of the offshore terminal direct voltage,  $E_R = E_{Rk}$ ,

$$f_{on} = k_{Ef} E_R = k_{Ef} E_{Rk} \quad (12)$$

Equations (2) and (12) can be combined as:

$$f_{on} = k_{Ef} k_{fE} \hat{f}_{on} = \hat{f}_{on} \quad k_{Ef} k_{fE} = 1 \quad (13)$$

which implies that the onshore frequency deviation signal  $\hat{f}_{on}$ , can be estimated in the WF active power control scheme without any need for long-distance communication. The choice of values for  $k_{Ef}$  and  $k_{fE}$  must ensure that the direct voltage variations due to onshore frequency deviations are sufficiently large to be distinguishable from normal voltage drifts and measurement and estimation uncertainty, but sufficiently small to lie within the allowable operating range. By applying the corresponding deadbands, the controls can ignore small deviations in onshore frequency or offshore terminal direct voltage.

Two different methods are proposed for implementing CLFS in the WF active power controls. In Method 1 (CLFS<sub>1</sub>) shown in Fig. 4, the estimated offshore terminal direct voltage ( $E_{Rk}$ ), is used for computing  $E_R$ . In Method 2 (CLFS<sub>2</sub>), the actual offshore terminal direct voltage measurement,  $E_R$ , is used instead of  $E_{Rk}$ .

### III. SIMULATION RESULTS

Results of the EMT simulations performed in PSCAD are presented in Figs. 5–10. The results illustrated in Figs. 5–8, discussed in Section III-A, correspond to the closed-loop tests conducted to assess the dynamic performance of the proposed CLFS methods and compare it to that of CBFS. Figs. 9 and 10, discussed in Section III-B, correspond to the parametric sensitivity study conducted to assess the proposed CLFS methods accuracy and sensitivity to parameter estimation errors.

Onshore frequency events have been simulated by means of a 0.075 pu load step change (i.e. 60 MW=800 MW) at  $t = 0.5$  s for different wind speed scenarios over the whole OWF's operating range. Wind speed (and the aerodynamic power available from it) has been considered constant in each simulation. All (equivalent) WT front-end networks (Fig. 1b) and corresponding grid-forming converter controls (Fig. 3) have the same per-unit parameters and limits (given in Tables I and IV). Moreover  $U_0 = 0.86$  pu,  $I_0 = 1$  pu, and  $Q_{Tk} = 0$  in all such controls, and  $f_{on} = 1$  pu =  $E_R$  in the controls depicted in Figs. 2 and 4. A maximum allowable variation of 0.06 pu (2% of the HVdc link's rated voltage) has been assumed for  $f_{on}$ .

#### A. Closed-Loop Performance

Results of the closed-loop tests are shown in Figs. 5–8. Each g. includes base case responses, corresponding to no FS from the OWF to the onshore ac network (i.e. the FS consisting solely of that of the SM). The (light) grey signals in each g. represent the base case, while the (dark) red and black traces illustrate the cases in which the OWF provides CBFS and CLFS, respectively. In the case with CBFS,  $\hat{f}_{on}$  has been assumed to be communicated continuously to the OWF with a delay of 100 ms. Method 1 (CLFS<sub>1</sub>) has been employed in the case with CLFS. The dynamic performance of the case using CLFS<sub>2</sub> is almost identical to that of the case employing CLFS<sub>1</sub> and is thus omitted.

High, medium and low wind speed scenarios have been considered in these tests. As with those in [12], the considered individual WT operating points in each scenario take into account the wind speed deficit due to the aerodynamic interaction between WTs. In principle,  $P_{avak}$  decreases along the string in the wind speed direction. WF production is curtailed to provide active power reserves of 1 pu, i.e.  $P_F = P_{ava} = 0.1$  pu :

WF responses to an onshore underfrequency event at high and low wind speeds are depicted in Figs. 5 and 6, respectively.

Similar results have been obtained in the medium wind speed scenario. The offshore ac network (angular) frequency and WF reactive power output  $Q_F$ , are only presented in Fig. 5b, corresponding to the high wind speed scenario. However, similar results have also been obtained in the other wind speed scenarios.

WT responses to an onshore underfrequency event at medium and low wind speeds are illustrated by Figs. 7 and

(a)

Fig. 7.  $k$ th wind turbine response to an onshore underfrequency event at medium-low wind speed – Solid  $k = 1$ , Dashed  $k = 9$

(b)

Fig. 5. Wind farm response to an onshore underfrequency event at high wind speed

Fig. 8.  $k$ th wind turbine response to an onshore underfrequency event at low wind speed – Solid  $k = 1$ , Dashed  $k = 9$

8, respectively. Solid and dashed traces—superimposed in the case of the WT terminal rms voltage  $v_k$ —represent the responses of WTs 1 and 9, respectively, corresponding to the turbines at both ends of the string that is represented in detail. Similar results have been obtained in the high wind speed scenario.

The responses in Figs. 5–8 reflect characteristics of DR-connected OWFs observed in literature, such as:

Active and reactive power flows through the DRs are not decoupled.

Physical coupling between active power and voltage magnitude in the ac networks of such OWFs arises from the fact that active power flow through the DRs is determined by the voltage difference between their ac and dc terminals.

As a result, most grid-forming control schemes proposed for WT FECs in DR-connected OWFs manipulate the

Fig. 6. Wind farm response to an onshore underfrequency event at low wind speed

magnitude of the alternating voltage to control the active power  $P_{ow}$ , and manipulate its frequency to control the reactive power  $Q_{ow}$ .

As can be seen in Figs. 5a and 6 by comparing the base case responses to those of the case with CBFS, the onshore frequency response can be improved by having the OWF provide FS to the onshore ac network. By drawing on the active power reserves and increasing the OWF increases  $f_{on}$  and maintains it at a higher value for as long as the wind allows. The increase in current results in an increase in the DR reactive power consumption. This is reflected in the increases in  $Q_F$  and  $I$  in Fig. 5b. However, such changes are one and three orders of magnitude smaller than that in  $P_{in}$  respectively, while  $V_k$  is kept close to 1 pu. That is the result of every grid-forming WT FEC contributing autonomously to controlling  $f$  by means of its corresponding PLL-based proportional regulator, while sharing the reactive power with the other grid-forming WT FECs by means of its reactive-power-frequency droop (proportional regulator) with constant reference  $Q_{T,k} = 0$ .

The WT active power outputs  $P_k$ , in Figs. 7 and 8 reflect the assumed distributions  $P_{avak}$  and the changes in  $P_{disp}$  when FS is provided. In all wind speed scenarios, the increase in  $P_F$  in response to the onshore underfrequency event is achieved by an increase in  $I_k$  that is one order of magnitude smaller, keeping them within their normal operating range, as depicted in both Figs. As shown also in both Figs., the WTs share the reactive power consumption (negative values) according to their power rating and their active power output,  $P_k$ .

The overall performance of the case with CLFS is very similar to that of the case with CBFS, as evidenced by the traces of  $f_{on}$  and  $P_F$  in Figs. 5a and 6. A similar amount of energy is injected in both cases, but it is injected at different rates. The dynamic performance of the case with CLFS is slightly better immediately after the event, as the onshore terminal extracts active power from the HVdc link to lower its voltage, and slightly worse after the frequency nadir, as some of the OWF active power output is used to raise such voltage. Such behaviour is, in general, preferable, as the faster response immediately after the event assists in limiting the nadir, while the slower response occurs after the most critical stage of the event has passed.

For similar values of  $P_k$ , the decrease in  $I_k$  when providing CLFS results in currents higher than those when providing CBFS, as evidenced by the greater values of  $Q_F$  in Figs. 7 and 8. Higher currents result in increased DR reactive power consumption, which is reflected in the higher values of  $Q_F$  in Fig. 5b for the case with CLFS. The slightly worse static performance (i.e. smaller steady-state values of  $f_{on}$  and  $P_F$  in Figs. 5a and 6) can be attributed mainly to the error in the estimation of  $E_R$ .

Unique features of the provision of CLFS from OWFs connected to HVdc via DRs are illustrated by the traces of  $I$  and  $U_k$  in Figs. 5b, 7 and 8:

Since the DRs clamp the magnitude of the alternating voltage in the offshore ac network to the offshore terminal direct voltage, changes in the latter are naturally reflected

Fig. 9. Parametric sensitivity analysis of the offshore direct voltage estimation

in the former, without the need of an additional control loop.

The onshore frequency is not mirrored in the offshore ac network, but its deviation is reflected in the magnitude of the alternating voltage in the offshore ac network.

The OWF active power controls can use the magnitude of the alternating voltage in the offshore ac network—instead of its frequency—to estimate the active power imbalance in the onshore ac network.

Since the voltage drop over the DRs varies with the operating point, an accurate provision of CLFS over the whole operating range of the OWF requires knowledge of either the offshore terminal direct voltage or the OWF operating point (e.g. OWF active power or current output).

As illustrated by Fig. 5, the consumption/production of reactive power, necessary to control the offshore ac network (angular) frequency, can reduce the active power headroom of the corresponding grid-forming WTs. Lowering the voltage in response to an onshore underfrequency event may thus require a greater WT FEC current headroom to provide the necessary additional active power at high wind speeds. Moreover, there is a trade-off at low wind speeds between the maximum allowable variation of  $E_R$  and the minimum allowable WT terminal rms voltage  $U_k$ , as can be observed in Fig. 8. For example, increasing the variation of  $E_R$  may result in values of  $U_k$  below 0.85 pu.

## B. Accuracy and Sensitivity to Parameter Estimation Errors

To assess the impact of parameter estimation errors (i.e. in the estimation of  $R_{dc}$  in both methods, plus- and  $X_{TR}$  in CLFS) on the provision of CLFS, a parametric sensitivity

study has been performed, with the results shown in Figs. 9 and 10. The study has consisted of open-loop tests, in which the onshore terminal modulates the HVdc link voltage

proportion to the onshore frequency deviation (1), but the OWF does not provide FS to the onshore ac network, i.e. the OWF active power output  $P_F$  remains constant. The same



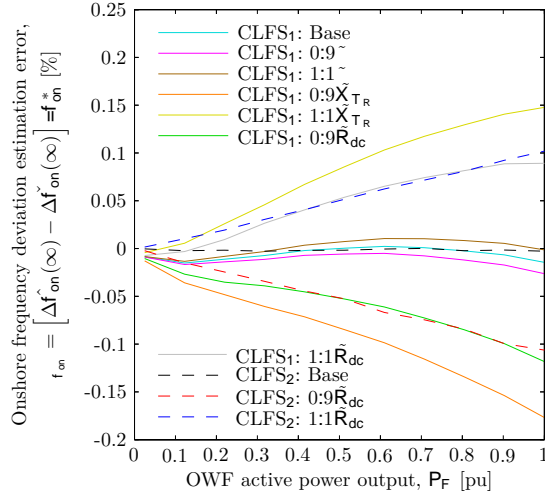


Fig. 10. Parametric sensitivity analysis of the onshore frequency deviation estimation

aerodynamic power available from the wind has been considered for all WTs. Moreover, no active power reserves from preventively curtailed OWF production have been considered, i.e.  $P_F = P_{ava}$  :

The plots represent the steady-state values of different quantities from the dynamic simulations of onshore underfrequency events similar to those in Section III-A, for different operating points (i.e. OWF active power output,  $P_F$ ) in the OWF operating range. Moreover, they include base cases, corresponding to  $R_{dc}$ ,  $R_{dc}$  and the recommended estimation of  $X_{TR}$  and  $\sim$ , (7), (9). The corresponding values are given in Tables II and III. The onshore underfrequency events have been arranged so that the steady-state value of the onshore frequency deviation signal,  $\hat{f}_{on}(T)$ , has a magnitude of about 0.0136 pu (e.g. 0.68 Hz for  $f_{on} = 50$  Hz) in every simulation. However, similar results can be expected over the assumed ranges for onshore frequency deviation signal and offshore direct voltage,  $\hat{f}_{on} \in [0.02; 0.02]$  pu ;  $E_R \in [0.94; 1.06]$  pu :

Fig. 9 illustrates the accuracy of the offshore terminal direct voltage estimation (6),  $E_R$ , used in CLFS<sub>1</sub>, and its sensitivity to errors in the estimation of  $X_{TR}$  and  $\sim$ . This is done by representing the error of  $E_R$ ,  $\epsilon_{E_R} = (E_R - \hat{E}_R) / E_R$ ; for the base case parameter values and variations of 10%. Variations in  $R_{dc}$  have a negligible effect on  $E_R$  (i.e. they are reflected in both terms of the subtraction) and are thus omitted.

Fig. 10 depicts the accuracy of the onshore frequency deviation estimation (12),  $f_{on}$ , and its sensitivity to errors in the estimation of  $R_{dc}$ ,  $X_{TR}$  and  $\sim$  for both CLFS methods. This is done by representing the error of  $f_{on}$ ,  $\epsilon_{f_{on}} = (f_{on} - \hat{f}_{on}) / f_{on}$ ; for the base case parameter values and for variations of 10%. The solid traces represent the cases with CLFS<sub>1</sub>, while the dashed traces correspond to the cases with CLFS<sub>2</sub>. Variations in  $X_{TR}$  and  $\sim$  are only relevant to CLFS<sub>1</sub> and are thus omitted for CLFS<sub>2</sub>.

As evidenced by the cyan (base case) trace in Fig. 9, the results indicate that the proposed method (6) for estimating  $E_R$  can be expected to have an error,  $\epsilon_{E_R}$ , of around 0.03% in magnitude (i.e. 64 V for  $E_R = 213$  kV), which may be

inherent to any estimation of  $E_R$ . As a consequence,  $f_{on}$  can be expected to be around 0.01 percentage points (e.g. 5 mHz for  $f_{on} = 50$  Hz) greater when using CLFS<sub>1</sub>, as illustrated by the cyan and black (base case) curves in Fig. 10. Variations in  $R_{dc}$ ,  $X_{TR}$  and  $\sim$  impact the estimations of offshore direct voltage and onshore frequency deviation in a manner that is directly proportional to  $P_F$ , as can be seen in both figs. This reflects the role of such parameters in the estimation of the corresponding voltage drops in the DR platform and HVdc link, which are directly proportional to  $P_F$ . The maximum values of  $E_R$  and  $f_{on}$  thus correspond to  $P_F = 1$  pu.

When using CLFS<sub>1</sub>, an error of 10% in the estimation of  $\sim$  can result in greater magnitudes of  $E_R$  and  $f_{on}$ , as depicted by the magenta and brown traces in Figs. 9 and 10, respectively. Such magnitudes can be as high as 0.06% and 0.02%, respectively. Likewise, an error of 10% in the estimation of  $X_{TR}$  can result in magnitudes of  $E_R$  and  $f_{on}$  as high as 0.52% and 0.17%, respectively, as illustrated by the orange and yellow curves in Figs. 9 and 10, respectively.

An error of 10% in the estimation of  $R_{dc}$  can result in magnitudes of  $f_{on}$  as high as 0.12%, which indicates that  $f_{on}$  is more sensitive to errors in the estimation of  $R_{dc}$  than to errors in the estimation of  $\sim$ , but is even more sensitive to errors in the estimation of  $X_{TR}$ . As illustrated by the red and blue curves, the 10% error in the estimation of  $R_{dc}$  has a similar effect on  $f_{on}$  when using CLFS<sub>2</sub>. Moreover, similar accuracy and sensitivity to errors in the estimation of  $R_{dc}$  can be expected when VSC-connected OWFs provide CLFS.

In OWFs, transformers are typically purpose-built, meaning that the uncertainty in the estimation of  $X_{TR}$  can be reduced significantly by measuring their impedance during acceptance tests. The uncertainty in the estimation of  $R_{dc}$  can be reduced by the distributed temperature sensing systems typically employed in large OWFs. Since the corresponding thermal time constants are much greater, corrections in  $R_{dc}$  can be done at a lower frequency, e.g. every 10 minutes. Moreover, adaptive estimators can also be used to correct the values of  $\sim$ ,  $X_{TR}$  and  $R_{dc}$  at similar frequencies.

#### IV. CONCLUSIONS

The simulation results indicate that the new connection concept using DRs (and corresponding changes in WT control) does not impact the capability of OWFs to provide CLFS by means of plant-level active power control strategies similar to those developed for OWFs connected to HVdc via VSCs. The onshore frequency is not mirrored in the offshore ac network, but its deviation is reflected in the magnitude of the alternating voltage in the offshore ac network, while the offshore frequency varies relatively little. The proposed OWF active power controls can use the magnitude of the alternating voltage in the offshore ac network—instead of its frequency—to estimate the active power imbalance in the onshore ac network. In this way, DR-connected OWFs respond to onshore frequency events, while their grid-forming WTs share the reactive power consumption/production and keep the offshore frequency and voltages within their normal operating ranges.

The overall performance of the case with CLFS is similar to that of the case with CBFS. The dynamic performance



is slightly better immediately after the event, as the onshore terminal extracts active power from the HVdc link to lower its voltage, and slightly worse after the frequency nadir, as some of the OWF active power output is used to raise such voltage. Such behaviour is, in general, preferable, as the faster response immediately after the event assists in limiting the nadir, while the slower response occurs after the most critical stage of the event has passed.

## APPENDIX

TABLE I  
PARAMETERS OF THE STUDIED SYSTEM

Component	Parameter(s)	Value(s)
HVdc link	Rated power	1200 MW
	Rated pole-to-ground voltage	$\pm 320$ kV
	Nominal power	400 MW
	Nominal pole-to-pole voltage	213 kV
Synchronous machine + turbine + governor	Rated apparent power	400 MVA
	Rated rms line-to-line voltage	133 kV
	Inertia time constant	1.5 s
	Water starting time	0.01 s
	Penstock head loss coefficient	0.1 pu
	Turbine damping constant	3 pu
	Governor permanent droop	$1 \times 10^{-3}$ pu
	Governor proportional gain	10 pu
	Governor integral gain	0
	Governor derivative gain	0
Pilot servomotor time constant	0.01 s	
Gate servo(motor) time constants	0	
Onshore HVdc terminal	Equivalent capacitance	131 $\mu$ F
	Arm inductance	206 mH=phase
	Arm resistance	586 m $\Omega$ =phase
Diode rectifier platform	DR transformer (Y/Y/ ) rated rms line-to-line voltages	66=43.4=43.4 kV
	DR transformer leakage reactance, $X_{TR}^{nom}$	1.41 $\Omega$ =phase
	Equivalent dc smoothing reactor	33.3 H=pole
	Shunt compensation inductance	1.77 H=phase
Wind turbine (front-end network)	Rated apparent power	8 MVA
	Transformer (Y/ ) rated rms line-to-line voltages	0.69=66 kV
	Transformer leakage inductance	0.1 pu=phase
	Transformer resistance	0.01 pu=phase
	Filter capacitance, $C_k$	0.05 pu=phase
	Filter inductance, $L_k$	0.1 pu=phase
Filter resistance, $R_k$	0	

TABLE II  
ONSHORE TERMINAL OUTER CONTROL LOOP PARAMETERS AND LIMITS

Par.	Value	Par.	Value
$f_E$	$5 \times 10^{-4}$ pu	$R_{dc}$	$3.05 \times 10^{-2}$ pu
$k_{FE}$	3 pu	$T_{FE}$	10 ms
<b>Limits:</b>	$-0.06$ pu $\leq \dot{E} \leq 0.06$ pu		

TABLE III  
OFFSHORE TERMINAL DIRECT VOLTAGE ESTIMATION PARAMETERS

Par.	Value	Par.	Value	Par.	Value
-	22.3°	$N_{TR}$	43.37=66	$X_{TR}$	1.41 $\Omega$ =phase

TABLE IV  
KTH WIND TURBINE FRONT-END (GRID-/LINE-SIDE) CONVERTER CONTROL PARAMETERS AND LIMITS

Par.	Value	Par.	Value	Par.	Value
$C_k$	0.05 pu	$k_{LP,k}$	0.16 pu	$k_{Q,k}$	0.01 pu
$k_{Li,k}$	0.04 pu=s	$k_{\omega,k}$	50 pu	$k_{Ui,k}$	40 pu=s
$k_{Ip,k}$	0.4 pu	$k_{Pi,k}$	40 pu=s	$k_{Up,k}$	4 pu
$k_{Li,k}$	$1.6 \times 10^{-4}$ pu=s	$k_{Pp,k}$	4 pu	$L_k$	0.1 pu
<b>Limits:</b>	$0 \leq I_{T,k}^* \leq 1.1$ pu ; $0 \leq U_{W,k}^* \leq 1.1$ pu				

TABLE V  
WIND FARM ACTIVE POWER CONTROL PARAMETERS AND LIMITS

Par.	Value	Par.	Value	Par.	Value
$f_P$	0	$k_{FP}$	$1 \times 10^{-3}$ pu	$k_{UE}$	1:10 pu
$k_{EF}$	0.333 pu	$k_{Fi}$	5 pu=s	$T_F$	10 ms
$k_{fP}$	-5 pu	$k_{IE}$	$4.48 \times 10^{-2}$ pu	$T_{fP}$	10 ms
<b>Limits:</b>	$1 \times 10^{-3}$ pu $\leq U_f$ ; $1 \times 10^{-3}$ pu $\leq P_{ava}$ ; $-0.1$ pu $\leq P_{FS} \leq 0.1$ pu ; $0.025$ pu $\leq P^* \leq 1.1$ pu ; $-1$ pu=s $\leq dP^*/dt \leq 1$ pu=s				

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